Group - <u>4 loop Westinghouse Ice Condense</u> Facilitator: <u>Steve Lisi & Dana</u> <u>Page</u> Successes – What has gone right

McGuire (Steve Lisi)



- ➤ First success Weld overlay of pipe rupture (resulting in forced outage rather than 1 month early shutdown /defuel)
- Second success White paper on 360 GoPro innovative technology implementation (potential INPO strength)

Catawba (Dana Page/Roy Riddle)



- ➤ First success U-2 Delay coil Hot Leg Sample line (and adjoining ~550' of piping) chemical decon, dose rate reduction 95%. Allows us to abandon in place, 3 rem saving/outage
- Second success Customized shielding for U1 Core Exit Thermocouple Replacement

Group - <u>4 loop Westinghouse Ice Condense</u> Facilitator: <u>Steve Lisi & Dana</u> <u>Page</u> Successes – What has gone right

Sequoyah (Jim Fuller)



- ➤ First success CFAM paid for fuel cleaning (1R21) good dose reduction
- Second success Alternate Shutdown (Soft Turbine Shutdown) Big dose savings, no mechanical crudburst

Group - <u>4 loop Westinghouse Ice Condenser</u> **Facilitator:** <u>Steve Lisi & Dana Page</u> **Challenges – What has gone wrong**

McGuire (Steve Lisi)



- First challenge: Higher source term on U2 due to forced outage (safety injection piping rupture) 1 month prior to scheduled outage
- Second challenge: Higher CRE from forced outage

(Catawba) (Dana Page)



- First challenge: U2 source term (D5 SG) have approval to skip SG maintenance every other cycle but are still challenged with upcoming Alloy 600 inspections, mitigation, Rx Head peening, etc. presenting challenges to our U2 CRE
- Second challenge: Resources (lost a developmental person ~1.5 years ago). Have made some improvement to processes but still looking for ways to better distribute time between on-line and outage planning

Group - 4 loop Westinghouse Ice Condenser Facilitator: Steve Lisi & Dana Page Challenges – What has gone wrong

(Sequoyah) (Jim Fuller)



- First challenge: Source term reset due to foreign material intrusion Unit 1
- Second challenge: Significantly under Unit 2 outage estimate (39 rem vs. 55 rem) requires explanation, return to excellence recovery plan. Site wants precision estimate development



- **McGuire** Magnetic mounted bracket w/RS-3000 able to obtain survey readings on filters (packing liners) contact and 12" readings simultaneously
- Catawba Take Action Program able to take advantage of this process to reduce work load (reduced SAC meeting frequency, Challenge Board requirements, progress reviews for bulk work activities with outage graphs (only cost blood, sweat and tears)
- Sequoyah Soft turbine shutdown