Group - ___ , _____ (2 and 3 Loop) _____ Facilitator: __Jeff Fontaine____
Successes – What has gone right

(Turkey Point) (Duane Hutchinson)	➢ First success - Use of ALARA Review Boards to approve and challenge at power entries. Next step is to identify and track ways to avoid entries. ➢ Second success – CNO strong supporter of ALARA
(Harris) (Mike Seabock)	➢ First success - Improved online exposure (337 mrem) ➢ Second success – James B Duke award for use of technology. Large screen monitors, go pro tours, remote monitoring, can provide job coverage at other sites,
(Farley) (Ray Bryant)	➢ First success – Outage success led to CRE among industry leaders. Only two Level 2 PCEs ➢ Second success – Reduced onsite radwaste levels resulted in reduced dose.

Group - ___ , _____ (2 and 3 Loop) _____ Facilitator: __Jeff Fontaine____
Successes – What has gone right

(North Anna) (Chantel Conway)	➢ First success - Keeping additional scaffolding material within RBC ➢ Second success – Work with OCC to ensure work is performed during low dose rate times (loops full)
(HB Robinson) (Christy Branham)	➢ First success - Online Dose Recovery: 600 mrem over their goal early in May. ALARA Sub-Committee formed. Weekly meetings held. Look at T1 and T4 schedules. Recovered exposure. Multiple additional improvements including adding weekly meetings during the outage. ➢ Second success – Remote Steam generator locks resulted in a 2 rem dose savings.

Group - ___ , _____ (2 and 3 Loop) _____ Facilitator: __Jeff Fontaine____
Successes – What has gone right

(Prairie Island) (Dave Martin)	➢ First success - CZT camera used for plant monitoring, shielding verification both online and outage, and shipping surveys. ➢ Second success – Outage dose improvement. Typical outage 40 rem plus. This past outage had a 34 rem goal with actual exposure totaling 31.6 rem.
(VC Summer) (Jason Rinehart)	➢ First success – Improved accuracy in reporting dose. Stopped reporting tenths of a mrem as it was misleading to actual exposure for groups like Security. Also adjusted DLR bias from 20% to 5%. ➢ Second success – Dose Recovery was necessary following the spring outage. Goal was to save one mrem a day.
(Ginna) (Christian Singley)	➢ First success – Increased use of WAMs and Displays has increased rad worker awareness ➢ Second success – Dose Advocate program is a strength. Review and approve schedule and planned exposure.

Group - ___ , _____ (2 and 3 Loop) _____ Facilitator: __Jeff Fontaine____
Successes – What has gone right

(Beaver Valley) **(Jeff Fontaine)**	➢ First success – Approval to leave repetitive scaffold builds and planking within the RBC ➢ Second success – PMs for CAR fan retargeted.
(Plant) **(Representative)**	➢ First success - ➢ Second success –

Group - ___ , _____(Plant Type)_____Facilitator: ____Jeff Fontaine_____
Challenges – What has gone wrong

(Turkey Point) **(Duane Hutchinson)**	➢ First challenge: Replaced RCP seals with Flo Serv RCP seals. Issues with these seals have created need for a mid cycle outage. ➢ Second challenge During this outage an unplanned crud burst negatively affected aux building dose rates (e.g., RHR).–
(Harris) **(Mike Seabock)**	➢ First challenge: Decon staff was eliminated. Duties added to Radiation Protection. ➢ Second challenge: Head repairs results in 15 to 20 rem each outage.
(Farley) **(Ray Bryant)**	➢ First challenge - online exposure remains elevated due to at power entry (total online exposure12.2 rem) ➢ Second challenge: Staffing issues. Potentially nine retirees within th next year. Plan has been presented to management.

Group - ___ , _____(Plant Type)_____Facilitator: ____Jeff Fontaine_____
Challenges – What has gone wrong

(North Anna) **(Chantel Conway)**	➢ First challenge: Scaffold rapid response team designed for quick removal of scaffolding resulted in teams waiting in elevated dose rate areas and increases total exposure. ➢ Second challenge: Seven new Radiation Protection technicians has led to additional dose.
(HB Robinson) **(Christy Branham)**	➢ First challenge: Potential AFI regarding High Risk RWPs. Need to include criteria such as hold points ➢ Second challenge: Dose associated with radwaste surveys Need to benchmarking ways to do this remotely.
(Prairie Island) **(Dave Martin)**	➢ First challenge – PRC-01m has rocked up. ➢ Second challenge – Delivering the Nuclear Promise, new Rad workers, •
(VC Summer) **(Jason Rinehart)**	➢ First challenge – Unable to use B Demineralizer due to rocked up resin ➢ Second challenge – Engineering support is not forward thinking.

Group - ___ , _____(Plant Type)_____ Facilitator: ____Jeff Fontaine_____
Challenges – What has gone wrong

(Ginna) **(Christian Singley)**	➢ First challenge – exposure associated with emergent work (e.g., charging pumps) resulted in1.8 rem ➢ Second challenge – Modification of vibration monitoring of RHR system was projected to result in 400 mrem. Issues have resulted in modification being cancelled. •
(Beaver Valley) **(Jeff Fontaine)**	➢ First challenge – Draining of RCS loops prior to reaching refueling target value ➢ Second challenge – Lack of supplemental ALARA staff

Group - ___ , _____(Plant Type)_____Facilitator: ____Jeff Fontaine_____
Challenges – What has gone wrong

(Plant)
(Representative)

- First challenge
- Second challenge

Golden Nuggets:

- **Turkey Point – OCC screen (Dose dashboard) which shows live time RWP/Department exposure**
- **Harris – 360 Tours**
- **Farley – Dose Challenge for each department**
- **North Anna – Additional details added to work orders**
- **HB Robinson – 360 tour includes valve and scaffold locations and pictures, Buying a Pogo cam that fits on your glasses. ($149)**
- **Prairie Island – Maximize your use of the CZT**
- **VC Summer – chain and padlock chairs in low dose areas**
- **Ginna – RP is a leader in many areas of plant operations**
- **Beaver Valley: Scaffold use tag -**